

**UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Case No. 16-35225
	§	
NORTHWIND ENERGY PARTNERS,	§	
LLC	§	
	§	
Debtor(s)	§	

**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT
CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED
AND APPLICATION TO BE DISCHARGED (TDR)**

Ronald J. Sommers, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned:	\$37,523,961.00	Assets Exempt:	NA
<i>(without deducting any secured claims)</i>			
 Total Distributions to Claimants:	 \$409,958.63	Claims Discharged Without Payment:	NA
Total Expenses of Administration:	\$590,041.37		

3) Total gross receipts of \$1,035,000.00 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$35,000.00 (see **Exhibit 2**), yielded net receipts of \$1,000,000.00 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Secured Claims (from Exhibit 3)	\$0.00	\$0.00	\$0.00	\$0.00
Priority Claims:				
Chapter 7 Admin. Fees and Charges (from Exhibit 4)	NA	\$590,041.37	\$590,041.37	\$590,041.37
Prior Chapter Admin. Fees and Charges (from Exhibit 5)	NA	\$0.00	\$0.00	\$0.00
Priority Unsecured Claims (From Exhibit 6)	\$864,925.82	\$3,509,502.96	\$3,509,502.96	\$409,958.63
General Unsecured Claims (from Exhibit 7)	\$14,581,151.42	\$41,411,241.74	\$41,411,241.74	\$0.00
Total Disbursements	\$15,446,077.24	\$45,510,786.07	\$45,510,786.07	\$1,000,000.00

4). This case was originally filed under chapter 7 on 10/18/2016. The case was pending for 35 months.

5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 09/11/2019

By: /s/ Ronald J. Sommers
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO
FINAL ACCOUNT**

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
DEP REVERSE: Fuqua and Associates PC	1241-000	(\$1,000,000.00)
Fuqua and Associates PC	1241-000	\$1,000,000.00
Settlement w/L.R. (Robin) French III, Thomas L. Easley, Richard J. Halprin, Marshall A. Smith, Northsummit Energy LLC,GC	1280-000	\$1,035,000.00
TOTAL GROSS RECEIPTS		\$1,035,000.00

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

PAYEE	DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT PAID
Prime Oil & Gas, Inc.	Funds to Third Parties	8500-002	\$3,500.00
Stradera Power Dome LLC	Funds to Third Parties	8500-002	\$31,500.00
TOTAL FUNDS PAID TO DEBTOR AND THIRD PARTIES			\$35,000.00

EXHIBIT 3 – SECURED CLAIMS

NONE

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Ronald J. Sommers, Trustee	2100-000	NA	\$53,250.00	\$53,250.00	\$53,250.00
Green Bank	2600-000	NA	\$0.00	\$0.00	\$0.00
Pendergraft & Simon, LLP , Attorney for Trustee	3210-000	NA	\$500,000.00	\$500,000.00	\$500,000.00
Accountant for Trustee	3410-000	NA	\$3,467.50	\$3,467.50	\$3,467.50
The Claro Group, LLC, Special Accountant for Trustee	3410-580	NA	\$33,229.02	\$33,229.02	\$33,229.02
Accountant for Trustee	3420-000	NA	\$94.85	\$94.85	\$94.85
TOTAL CHAPTER 7 ADMIN. FEES AND CHARGES		NA	\$590,041.37	\$590,041.37	\$590,041.37

EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES

NONE

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
2	Texas Workforce Commission, Special Actions Unit	5800-000	\$0.00	\$5,882.93	\$5,882.93	\$687.21
15a	Internal Revenue Service	5800-000	\$864,925.82	\$3,503,620.03	\$3,503,620.03	\$409,271.42
TOTAL PRIORITY UNSECURED CLAIMS			\$864,925.82	\$3,509,502.96	\$3,509,502.96	\$409,958.63

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Harris County et al.	7100-000	\$0.00	\$4,757.23	\$4,757.23	\$0.00
3	Grand Gulf Enrgy, LLC	7100-000	\$87,436.40	\$87,436.40	\$87,436.40	\$0.00
4	Alan Deane Pierce	7100-000	\$61,409.59	\$50,000.00	\$50,000.00	\$0.00
5	Level 3 Communications	7100-000	\$0.00	\$22,545.70	\$22,545.70	\$0.00
6	Abrams & Bayless LLP	7100-000	\$137,302.47	\$112,313.37	\$112,313.37	\$0.00
7	World Energy Ventures LLC	7100-000	\$0.00	\$1,300,000.00	\$1,300,000.00	\$0.00
8	World Energy Ventures LLC	7100-000	\$0.00	\$9,832,137.00	\$9,832,137.00	\$0.00
9	World Energy Ventures LLC	7100-000	\$7,500,000.00	\$8,627,394.51	\$8,627,394.51	\$0.00
10	Gyrodatta, Inc.	7100-000	\$328,066.00	\$366,447.03	\$366,447.03	\$0.00
11	Cypress Energy Corp	7100-000	\$27,982.56	\$49,843.73	\$49,843.73	\$0.00
12	Prime Oil & Gas, Inc.	7100-000	\$1,450,900.36	\$3,705,089.00	\$3,705,089.00	\$0.00
13	Stradera Energy Partners I LP	7100-000	\$2,934,726.93	\$7,918,933.11	\$7,918,933.11	\$0.00
14	Stradera Energy Partners II LP	7100-000	\$1.00	\$8,918,420.96	\$8,918,420.96	\$0.00
15b	Internal Revenue Service	7100-000	\$0.00	\$415,923.70	\$415,923.70	\$0.00
	Bonds Brother	7100-000	\$8,013.53	\$0.00	\$0.00	\$0.00

Energy						
Christine Lemieux Trust U/A	7100-000	\$9,756.65	\$0.00	\$0.00	\$0.00	\$0.00
Eula May Johnston Trust	7100-000	\$39,550.46	\$0.00	\$0.00	\$0.00	\$0.00
Fischer Childrens Common	7100-000	\$110,030.26	\$0.00	\$0.00	\$0.00	\$0.00
French Capital Partners, LTD	7100-000	\$438,128.66	\$0.00	\$0.00	\$0.00	\$0.00
French Land & Cattle LTD	7100-000	\$311,876.01	\$0.00	\$0.00	\$0.00	\$0.00
Gulf Coast Midwest Energy Partners	7100-000	\$74,476.20	\$0.00	\$0.00	\$0.00	\$0.00
Hector Slaiman	7100-000	\$1.00	\$0.00	\$0.00	\$0.00	\$0.00
Henry R. Clay Trust	7100-000	\$21,284.96	\$0.00	\$0.00	\$0.00	\$0.00
Inverness Corp.	7100-000	\$139,431.06	\$0.00	\$0.00	\$0.00	\$0.00
Jakal Oil Company	7100-000	\$13,970.32	\$0.00	\$0.00	\$0.00	\$0.00
Jason Blake Tollett Trust	7100-000	\$41,687.86	\$0.00	\$0.00	\$0.00	\$0.00
Laughlin Family Joint Venture	7100-000	\$40,450.39	\$0.00	\$0.00	\$0.00	\$0.00
Lee Wiley Moncreif 1988 Trust	7100-000	\$60,600.71	\$0.00	\$0.00	\$0.00	\$0.00
Marcia Fuller French	7100-000	\$117,217.60	\$0.00	\$0.00	\$0.00	\$0.00
Maurice H. Blanks	7100-000	\$9,440.38	\$0.00	\$0.00	\$0.00	\$0.00
Mike Bonds	7100-000	\$1,215.89	\$0.00	\$0.00	\$0.00	\$0.00
MSC Minerals LTD	7100-000	\$89,471.30	\$0.00	\$0.00	\$0.00	\$0.00
New Oreleans I Holdings, LLC	7100-000	\$29,491.38	\$0.00	\$0.00	\$0.00	\$0.00
P2ES Holdings LLC	7100-000	\$40,359.02	\$0.00	\$0.00	\$0.00	\$0.00
Patricia P. Schieffier Rev Trust	7100-000	\$31,577.26	\$0.00	\$0.00	\$0.00	\$0.00
Patricia Penrose Schieffier OG	7100-000	\$51,427.08	\$0.00	\$0.00	\$0.00	\$0.00
Petrodome Bayou Choctaw LLC	7100-000	\$156,454.77	\$0.00	\$0.00	\$0.00	\$0.00
Petrust Corp of Amer. Agency	7100-000	\$52,252.20	\$0.00	\$0.00	\$0.00	\$0.00
Rayond L. Tollett	7100-000	\$43,210.37	\$0.00	\$0.00	\$0.00	\$0.00

Jr. Trust						
Strike Investments, LLC	7100-000	\$27,843.56	\$0.00	\$0.00	\$0.00	
Tatum Living Trust	7100-000	\$41,323.11	\$0.00	\$0.00	\$0.00	
Tubb Memorial LP	7100-000	\$32,197.67	\$0.00	\$0.00	\$0.00	
Virginia Clay Dorman Agency	7100-000	\$20,586.45	\$0.00	\$0.00	\$0.00	
TOTAL GENERAL UNSECURED CLAIMS		\$14,581,151.42	\$41,411,241.7	\$41,411,241.74	\$0.00	
			4			

FORM 1

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 1

Exhibit 8

Case No.: 16-35225-H4-7
Case Name: NORTHWIND ENERGY PARTNERS, LLC
For the Period Ending: 9/11/2019

Trustee Name: Ronald J. Sommers
Date Filed (f) or Converted (c): 10/18/2016 (f)
§341(a) Meeting Date: 11/16/2016
Claims Bar Date: 03/27/2017

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1	Whitney Bank Acct. ending 4583	\$93.00	\$0.00	\$0.00	FA
2	Co-claimant against World Energy Ventures, LLC and against Hector Sulaiman	\$35,000,000.00	\$0.00	\$0.00	FA
3	Contractual access rights to 40sq miles of 3D seismic data	\$400,000.00	\$0.00	\$0.00	FA
4	Capitalized development costs - oil & gas prospects, net of impairment	\$2,123,868.00	\$0.00	\$0.00	FA
5	Bayou Choctaw Field Marborough & Wilbert Leases State of Louisiana 5% (proportionally reduced) assignment of leasehold and well bore interests to GCOC, Inc. (u)	Unknown	\$0.00	\$0.00	FA
6	Settlement w/L.R. (Robin) French III, Thomas L. Easley, Richard J. Halprin, Marshall A. Smith, Northsummit Energy LLC, GCOG LLC f/k/a GCOG Inc. and Northsummit LLC f/k/a Northwind Minerals LLC (u)	\$0.00	\$1,000,000.00	\$1,035,000.00	FA
Asset Notes: #85 12/10/18					

TOTALS (Excluding unknown value)

\$37,523,961.00

\$1,000,000.00

\$1,035,000.00

Gross Value of Remaining Assets

\$0.00

Major Activities affecting case closing:

09/11/2019 TDR SUBMITTED

03/12/2019 TFR SUBMITTED

09/30/2017 One of the largest secured creditors agreed to fund forensic accounting to be done in order to more accurately research and investigate Debtor's accounts. The Trustee is waiting on the forensic accountant's report to determine if there are viable assets in this estate.

Initial Projected Date Of Final Report (TFR): 10/18/2018Current Projected Date Of Final Report (TFR): 03/31/2019/s/ RONALD J. SOMMERS

RONALD J. SOMMERS

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-35225-H4-7
Case Name: NORTHWIND ENERGY PARTNERS, LLC
Primary Taxpayer ID #: **_***1935
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/18/2016
For Period Ending: 9/11/2019

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****2501
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
01/19/2017	(6)	Stradera Power Dome LLC	Funding for forensic accounting investigation (wire transfer)	1280-000	\$35,000.00		\$35,000.00
01/31/2017		Green Bank	Bank Service Fee	2600-000		\$23.68	\$34,976.32
02/07/2017	1000	The Claro Group, LLC	#29 02/07/17 & #41 12/20/17 Phase I Retainer	3410-580		\$25,000.00	\$9,976.32
02/28/2017		Green Bank	Bank Service Fee	2600-000		\$30.15	\$9,946.17
03/31/2017		Green Bank	Bank Service Fee	2600-000		\$17.08	\$9,929.09
04/28/2017		Green Bank	Bank Service Fee	2600-000		\$14.47	\$9,914.62
05/31/2017		Green Bank	Bank Service Fee	2600-000		\$15.99	\$9,898.63
06/30/2017		Green Bank	Bank Service Fee	2600-000		\$16.48	\$9,882.15
07/31/2017		Green Bank	Bank Service Fee	2600-000		\$14.91	\$9,867.24
08/31/2017		Green Bank	Bank Service Fee	2600-000		\$15.92	\$9,851.32
09/29/2017		Green Bank	Bank Service Fee	2600-000		\$15.89	\$9,835.43
10/23/2017		Green Bank	Reverse bank fees	2600-000		(\$164.57)	\$10,000.00
01/03/2018	1001	The Claro Group, LLC	#29 02/07/17 & #41 12/20/17 Accountant Fees	3410-580		\$8,229.02	\$1,770.98
12/27/2018	(6)	Fuqua & Associates, P.C.	#85 12/10/18 Settlement Proceeds	1249-000	\$1,000,000.00		\$1,001,770.98
01/02/2019		Fuqua and Associates PC	Duplicate entry made in error	1241-000	\$1,000,000.00		\$2,001,770.98
01/02/2019		DEP REVERSE: Fuqua and Associates PC	Duplicate entry made in error	1241-000	(\$1,000,000.00)		\$1,001,770.98
01/02/2019		Stradera Power Dome LLC	#84 12/10/18 Reimbursement of Administrative Costs (wired on 12/27/18)	8500-002		\$31,500.00	\$970,270.98
01/02/2019		Prime Oil & Gas, Inc.	#84 12/10/18 Reimbursement of Administrative Costs (wired on 12/27/18)	8500-002		\$3,500.00	\$966,770.98
01/02/2019	1002	Pendergraft & Simon, LLP	#86 12/10/18 Attorney Fees	3210-000		\$500,000.00	\$466,770.98

SUBTOTALS \$1,035,000.00 \$1,068,229.02

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-35225-H4-7
Case Name: NORTHWIND ENERGY PARTNERS, LLC
Primary Taxpayer ID #: **_***1935
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/18/2016
For Period Ending: 9/11/2019

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****2501
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
03/12/2019	1003	Munshi CPA, P.C.	#92 03/11/19 Accountant Fees & Expenses	*		\$3,562.35	\$463,208.63
			\$(3,467.50)	3410-000			\$463,208.63
			\$(94.85)	3420-000			\$463,208.63
06/10/2019	1004	Ronald J. Sommers	Trustee Compensation	2100-000		\$53,250.00	\$409,958.63
06/10/2019	1005	Texas Workforce Commission, Special Actions Unit	Final Distribution on Claim #: 2; Amount Claimed: 5,882.93; Amount Allowed: 5,882.93; Claim #: 2;	5800-000		\$687.21	\$409,271.42
06/10/2019	1006	Internal Revenue Service	Final Distribution on Claim #: 15; Amount Claimed: 3,503,620.03; Amount Allowed: 3,503,620.03; Claim #: 15;	5800-000		\$409,271.42	\$0.00

TOTALS:	\$1,035,000.00	\$1,035,000.00	\$0.00
Less: Bank transfers/CDs	\$0.00	\$0.00	
Subtotal	\$1,035,000.00	\$1,035,000.00	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$1,035,000.00	\$1,035,000.00	

For the period of 10/18/2016 to 9/11/2019

Total Compensable Receipts:	\$1,035,000.00
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$1,035,000.00
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$1,000,000.00
Total Non-Compensable Disbursements:	\$35,000.00
Total Comp/Non Comp Disbursements:	\$1,035,000.00
Total Internal/Transfer Disbursements:	\$0.00

For the entire history of the account between 01/16/2017 to 9/11/2019

Total Compensable Receipts:	\$1,035,000.00
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$1,035,000.00
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$1,000,000.00
Total Non-Compensable Disbursements:	\$35,000.00
Total Comp/Non Comp Disbursements:	\$1,035,000.00
Total Internal/Transfer Disbursements:	\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 16-35225-H4-7
Case Name: NORTHWIND ENERGY PARTNERS, LLC
Primary Taxpayer ID #: **_***1935
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/18/2016
For Period Ending: 9/11/2019

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****2501
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET
DISBURSEACCOUNT
BALANCES

\$1,035,000.00

\$1,035,000.00

\$0.00

For the period of 10/18/2016 to 9/11/2019

Total Compensable Receipts: \$1,035,000.00
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$1,035,000.00
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$1,000,000.00
Total Non-Compensable Disbursements: \$35,000.00
Total Comp/Non Comp Disbursements: \$1,035,000.00
Total Internal/Transfer Disbursements: \$0.00

For the entire history of the case between 10/18/2016 to 9/11/2019

Total Compensable Receipts: \$1,035,000.00
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$1,035,000.00
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$1,000,000.00
Total Non-Compensable Disbursements: \$35,000.00
Total Comp/Non Comp Disbursements: \$1,035,000.00
Total Internal/Transfer Disbursements: \$0.00

/s/ RONALD J. SOMMERS

RONALD J. SOMMERS